

# NGRM700

**Neutral Grounding Resistor Monitor** 



### NGRM700



#### **Device features**

- Determination of R<sub>NGR</sub> with passive and active measurement methods
- Continuous monitoring of the R<sub>NGR</sub> even if the installation is de-energised;
- · Alarm or trip on ground fault
- Monitoring of the current I<sub>NGR</sub>
- Monitoring of the voltage U<sub>NGR</sub>
- Phase-to-ground fault indication (optional; up to 690 V direct coupling, otherwise via potential transformers)
- · Ethernet communication
- · Web server
- Language selection (German, English GB and US, Spanish, French)
- Test button (internal, external) with/without tripping
- FFT analysis of the measuring signals
- Pulser for manual ground fault location
- Relay for detection of ground faults and resistor faults
- Relay for shutdown of the installation after a configurable time
- Can be combined with RCMS... for automatic shutdown of feeders
- Graphical user interface
- Wide supply voltage range (24 to 240 Vac/Vdc)
- Range of use up to 5000 m AMSL
- Fault/History memory
- Analogue output of measured values (0...10 V, 4...20 mA, etc., selectable parameters)
- Detachable HMI for door mounting
- · Password protection
- Tripping on RMS, fundamental component signal or harmonics
- Detection of AC and DC ground faults

#### **Product description**

The NGRM700 is only intended for use in high-resistance grounded systems. In these systems, the NGRM700 monitors

- · the current through the neutral-grounding resistor (NGR),
- the voltage between the star point of the transformer and earth (voltage drop across the NGR),
- · the condition of the NGR,
- · line-to-line and line-to-earth voltages.



Systems with a high-resistance grounded star point can be used when an **interruption of the power supply would involve excessive costs due to production stoppage** (e.g. automotive production, chemical industry). The ground fault that occurs between a phase and earth does not lead to a failure of the power supply in these systems. A ground fault must be detected and eliminated as quickly as possible, since the occurrence of another ground fault in a second phase would lead to a tripping of the overcurrent protective device.

In order to meet the requirements of applicable standards, the equipment must be adjusted to local equipment and operating conditions by means of customised parameter settings. Please heed the limits of the range of application indicated in the technical data.

Any other use than that described in this manual is regarded as improper. Intended use includes following all the instructions in the operating manual.

#### **Function**

The NGRM700 monitors NGR resistance  $R_{NGR}$ , neutral voltage  $U_{NGR}$  and current  $I_{NGR}$ . NGR resistance is monitored using an active and a passive procedure:

active The device generates an active test pulse and measures  $R_{NGR}$  even if the installation is de-energised.

passive Only for energised installations: The resistance  $R_{NGR}$  is determined when  $I_{NGR}$  or  $U_{NGR}$  exceeds an internal threshold. The device measures the existing current and voltage and calculates  $R_{NGR}$ .

In the case of the "auto" method, monitoring switches automatically between "active" and "passive" when the measured value exceeds or falls below the internal threshold.

The threshold is 15 % of the nominal value and can be adjusted by Bender service if required. A short circuit or interruption of the NGR is reliably detected in an energised as well as a de-energised installation with the active measurement method.

When the "passive" method is selected, no switching of the monitoring takes place. No monitoring of the NGR occurs while the installation is de-energised.

The NGR relay switches from alarm state to operating state when the measured resistance  $R_{NGR}$  is within the configured thresholds.

A ground fault is signalled via the corresponding ground-fault relay when  $I_{NGR}$  or  $U_{NGR}$  exceeds the selectable thresholds. After the adjustable delay time has elapsed, the installation can be shut down by means of the trip relay.

A connection to installations ranging from 400 V...25 kV is possible via the appropriate CD-series coupling device.

The  $I_{NGR}$  is measured via (universal) measuring current transformers for 5 A or 50 mA secondary. With the conversion ratio of the used measuring current transformer the current measurement is internally set in such a way that it adjusts best to  $I_{NGR}$ .

The phase-voltage monitoring function can be used to indicate which phase has the ground fault. Direct coupling is possible up to a system voltage of 690 V. For higher voltages use potential transformers (PT). The conversion ratio is adjustable.

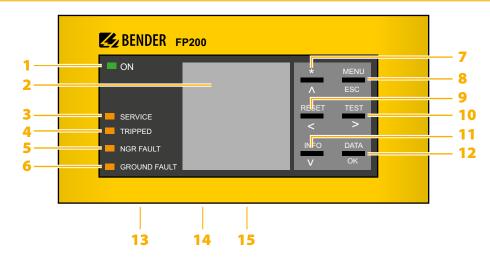
#### Certifications



UL File number: E493737, E173157



#### **User interface FP200-NGRM**



#### **Display elements**

1 - ON	Operation LED, green;
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on when power supply is available

2 - The LC display shows device and measurement

information.

3 - SERVICE The LED is on when there is either a device

fault or a connection fault, and when the device

is in maintenance mode.

4 - TRIPPED The LED is on when the trip relay has been

tripped due to an NGR fault, ground fault or a

device error.

5 - NGR FAULT The LED flashes in case of a prewarning: NGR

fault detected, NGR relay has tripped, trip relay

has not tripped yet (t<sub>NGR trip</sub> elapses).

The LED is on when an NGR fault has been de-

tected. Trip relay and NGR relay have tripped.

6 - GROUND FAULT The LED flashes in case of a prewarning: ground fault detected, ground-fault relay has tripped,

trip relay has not tripped yet ( $t_{GF trip}$  elapses).

The LED is on: ground fault detected, trip relay has tripped, installation has not been shut down yet.

#### **Device buttons**

 $7 - \Lambda$  Navigates up in a list or increases a value.

8 - **MENU** Opens the device menu.

**ESC** Cancels the current process or navigates one

step back in the device menu.

9 - **RESET** Resets alarms.

Navigates backwards (e.g. to the previous setting)

step) or selects parameter.

10 - **TEST** Starts the device self test.

> Navigates forwards (e.g. to the next setting step)

or selects parameter.

11 - **INFO** Shows information.

V Navigates down in a list or reduces a value.

12 - DATA Indicates data and values.

**OK** Confirms an action or a selection.

13 - X1 Interface X1

14 - ETH Ethernet interface

15 - R on/off Terminating resistor for A/B (Modbus RTU)

Buzzer Active in case of alarm and/or test

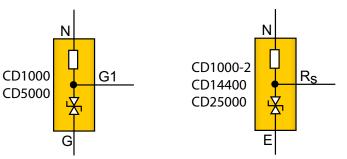
**Rear side** 

**REMOTE** RJ45 port for connection of FP200-NGRM to

enclosure

X3 Without function

#### **Connectors CD...**



N Connection to star point

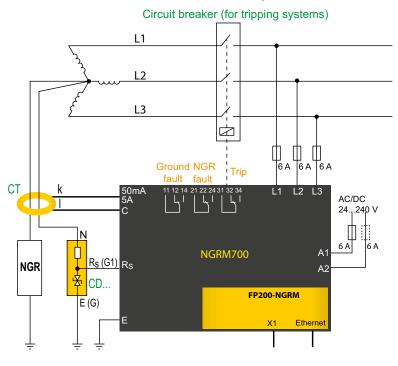
**G1, RS** Connection to R<sub>S</sub> of the NGRM700

**G, E** Connection to E of the NGRM700 and to the protective earth conductor of the installation (PE)



# Connection star connection: $U_{sys} \le 690 \text{ V}$

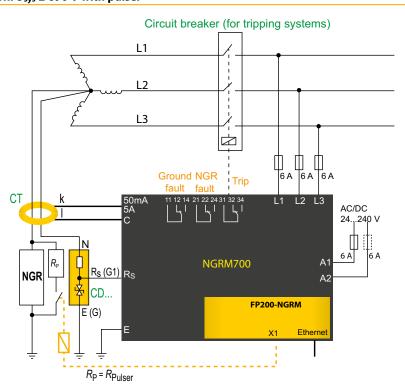
For these voltages, the phase monitor of the NGRM700 can be connected directly to the conductors to be monitored.



(i)

The "N" connection of the CD-series coupling device should be as close to the transformer star point as possible.

# Connection Star connection: $U_{sys} \le 690 \text{ V}$ with pulser



(i)

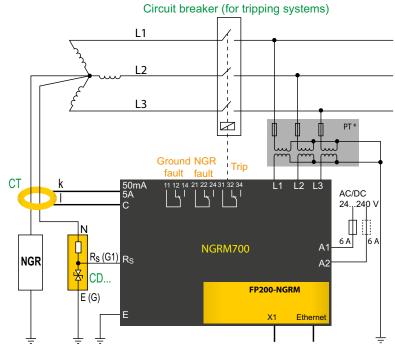
The "N" connection of the CD-series coupling device should be as close to the transformer star point as possible.

An intermediate relay may be required between the power contactor of the pulser and the digital output at X1 of the FP200-NGRM.



# Connection star connection: $U_{sys} > 690 \text{ V}$

For these voltages, the phase monitor of the NGRM700 can only be connected to the conductors to be monitored via potential transformers (PT).



# Note:

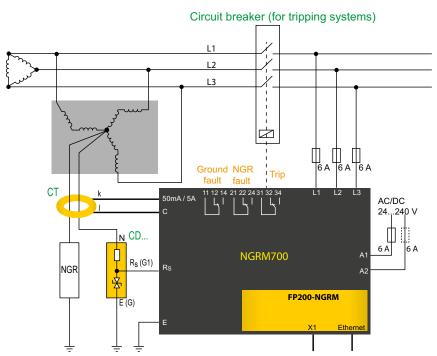
\* PT ratio "primary: secondary" can be adjusted in the NGRM700.



The "N" connection of the CD-series coupling device should be as close to the transformer star point as possible

# Connection artificial neutral (delta connection): zigzag transformer

If no star point is available, the following circuit can create an artificial neutral.



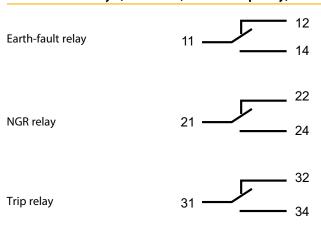


# Measuring current transformer connection

Depending on the system to be monitored, a suitable measuring current transformer has to be chosen. All common measuring current transformers (50 mA or 5 A on the secondary side) can be used. The following table helps you with the choice:

System type	AC + DC	AC	AC
Ingr	125 A	525 A	5100 A
f	03800 Hz	423800 Hz	50/60 Hz
Bender CT Ratio	600:1	600:1	60:5
Connecting cable	max. 30 m	max. 40 m	max. 25 m (4 mm²/AWG 12)
Connecting Cable	provided cable or cable of 0,	751,5 mm²/AWG1816	max. 40 m (6 mm <sup>2</sup> /AWG 10)
IΔn	<b>\( \)</b>	$\gtrsim$	$\approx$
	CTUB103	W20120 W1-S35W5-S210	CTB3141
Туре	CTUB103  24 V  S1(k)   S2(l)	Ws k   1	CTB k 1
CT: Terminal k	NGRM700: <b>50 mA</b>	NGRM700: <b>50 mA</b>	NGRM700: <b>5 A</b>
CT: Terminal l	NGRM700: <b>C</b>	NGRM700: <b>C</b>	NGRM700: <b>€</b>

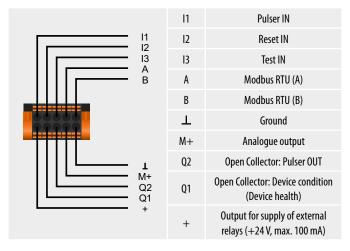
# Connection of relays (earth-fault, NGR and trip relay)





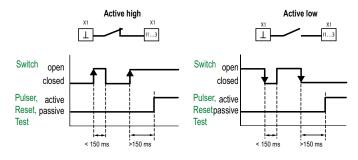
#### Connection to the X1 interface

#### Pin assignment X1 interface



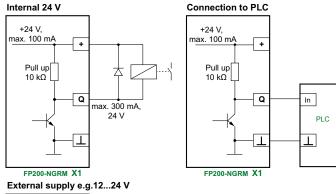
#### X1: Input I1...3

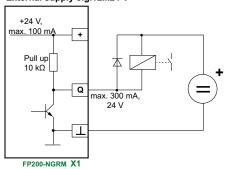
The input is only detected as "activated" after the contact has been activated for at least 150 ms. This way, short interference pulses are ignored.



Input I1...3: Potential-free contact to ground or 0 V and 24 V in conjunction with a PLC

#### X1: Output Q1...2





Connection to Q1, Q2: external relay or PLC.

# (i) Obs

#### Observe maximum current values!

The maximum **output current** on X1(+24 V) is 100 mA. In case of higher currents, the relays require an external 24 V supply. The maximum current on Q1 and Q2 is 300 mA each.

## X1: Analogue output

Analogue output	Mode	Permissible load
Current output	020 mA	≤ 600 Ω
X1 X1 X1	420 mA	≤ 600 Ω
	0400 μΑ	$\leq$ 4 k $\Omega$
Voltage output	010 V	$\geq 1  k\Omega$
M <sub>+</sub> V	210 V	$\geq 1  k\Omega$



# **Technical Data**

Insulation coordination according to IEC 60664-1/IEC	60664-3/DIN EN 50187	Monitoring R <sub>NGR</sub>	
Definitions		Measuring input $R_{\rm S}$	< 33 V RMS
Measuring circuit 1 (IC1)	(L1, L2, L3)	Measuring range NGR (with $R_S = 20 \text{ k}\Omega$ ) active	010 kΩ
Supply circuit (IC2)	(A1, A2)	Measurement uncertainty for $T = 0+40$ °C	±20 Ω
Measuring circuit/Control circuit (IC3)	(RS, E, CT), (X1, Ethernet)	Measurement uncertainty for $T = -40+70$ °C	
Output circuit 1 (IC4)	(11, 12, 14)	Measuring range NGR (with $R_S = 100 \text{ k}\Omega$ ) active	010 kΩ
Output circuit 2 (IC5)	(21, 22, 24)	Measurement uncertainty for $T = 0+40$ °C	±30 Ω
Output circuit 3 (IC6)	(31, 32, 34)	Measurement uncertainty for $T = -40+70$ °C	
Rated voltage	(51, 52, 54) 690 V	Setting range $R_{NGR nom}$	15 Ω5 kΩ
Overvoltage category		Response value R <sub>NGR nom</sub>	1090 % R <sub>NGR nom</sub>
Rated impulse voltage		Nesponse value MNGK nom	110200 % R <sub>NGR nom</sub>
IC1/(IC26)	8 kV	Response delay NGR relay	7 s (±2.5 s)
IC2/(IC36)	4 kV	Response delay trip relay	060 s
IC3/(IC46)	4 kV	nesponse delay trip relay	0003
	4 kV 4 kV	Monitoring I <sub>NGR</sub>	
IC4/(IC56)		Measuring circuit 5 A	
IC5/(IC6)	4 kV	Nominal measuring current I <sub>n</sub>	DC/50/60 Hz/503200 Hz 5 A
Rated insulation voltage	000 1/	Maximum continuous current	2 x I <sub>n</sub>
IC1/(IC26)	800 V	Overload capacity	10 x / <sub>n</sub> for 2 s
IC2/(IC36)	250 V	- · ·	
IC3/(IC46)	250 V	Measurement accuracy Load	$\pm 2$ % of $I_{\rm n}$ 10 m $\Omega$
IC4/(IC56)	250 V		10 1112 2
IC5/(IC6)	250 V	Measuring circuit 50 mA	DC/50/60 H /50 2200 H 50 A
Pollution degree exterior	3	Nominal measuring current I <sub>n</sub>	DC/50/60 Hz/503200 Hz 50 mA
Safe isolation (reinforced insulation) between		Maximum continuous current	2 x I <sub>n</sub>
IC1/(IC26)	overvoltage category III, 800 V	Overload capacity	10 x I <sub>n</sub> for 2 s
IC2/(IC36)	overvoltage category III, 300 V	Measurement accuracy	$\pm 2\%$ of $I_n$
IC3/(IC46)	overvoltage category III, 300 V	Load	68 Ω
IC4/(IC56)	overvoltage category III, 300 V	Measuring circuits 5 A and 50 mA	
IC5/(IC6)	overvoltage category III, 300 V	Response value I <sub>NGR</sub>	1090 % / <sub>NGR nom</sub>
Voltage tests (routine test) acc. to IEC 61010-1		Response delay ground-fault relay	$\leq$ 40 ms (±10 ms)
IC2/(IC36)	AC 2.2 kV	Response delay trip relay (configurable)	100 ms24 h, ∞
IC3/(IC46)	AC 2.2 kV	Tolerance $t_{\text{trip}}$ when set to	
IC4/(IC56)	AC 2.2 kV	RMS	-200 ms
IC5/(IC6)	AC 2.2 kV	Fundamental	0+150 ms (filter time)
		Harmonics	0+150 ms (filter time)
Supply voltage		Measuring current transformer ratio primary	110,000
Nominal supply voltage $U_{\rm s}$		Measuring current transformer ratio secondary	110,000
≤ 2000 m	AC/DC, 24240 V	Measuring range	2 x / <sub>NGR nom</sub>
≤ 2000 m (for UL applications)	AC/DC, 48240 V		
≤ 2000 m (for AS/NZS 2081)	AC/DC, 48230 V	Coupling	
> 2000≤ 5000 m	AC/DC, 24120 V	$R_{\rm S}$ for $U_{\rm sys} \le 4.3 \text{ kV}$	CD1000, CD1000-2, CD5000 (20 $k\Omega$ )
$>$ 2000 $\leq$ 5000 m (for UL applications, AS/NZS 208		$R_{\rm S}$ for $U_{\rm sys} > 4.3$ kV	CD14400, CD25000 (100 kΩ)
Tolerance U <sub>s</sub>	±15 %	Manitarina //	
Tolerance $U_s$ (for UL applications)	-50+15 %	Monitoring $U_{NGR}$	<del></del>
Tolerance $U_s$ (for AS/NZS 2081)	-25+20 %		$(400/\sqrt{3}) \dots \le (4300/\sqrt{3}) \text{ V}$
Frequency range —	DC, 4070 Hz	$U_{NGR}$ with $R_S = 100 \text{ k}\Omega$ DC/50/60 Hz/50	.3200 Hz; $> (4.3 / \sqrt{3}) \dots (25 / \sqrt{3}) \text{ kV}$
Power consumption (typ. 50/60 Hz)	≤ 6.5 W/13 VA	Measuring range	1.2 x <i>U</i> <sub>NGR nom</sub>
1 ower consumption (typ. 30/00 Hz)	2 0.3 W/ 13 VA	Overload capacity	2 x <i>U</i> <sub>NGR</sub> for 10 s
Phase monitoring		Measurement accuracy 2 % of t	$U_{\text{NGR nom}}$ with $U_{\text{NGR nom}} = (U_{\text{sys (L-L)}}/\sqrt{3})$
Nominal measuring voltage $U_{\rm n}$	3 AC 100690 V, CAT III	Voltage response value	1090 % <i>U</i> <sub>NGR nom</sub>
Measuring range	1.2 x U <sub>n</sub>	Response delay ground-fault relay	$\leq$ 40 ms (±10 ms)
Measurement accuracy	$\pm 1\%$ of $U_{\rm D}$	Response delay trip relay (configurable)	100 ms24 h, ∞
Power consumption per phase	±1 70 01 0h ≤ 0.5 W	Tolerance $t_{\text{trip}}$ when set to	,
Overload capacity	$2 \times U_n$ continuous	RMS	-200 ms
Input resistance	$2 \times O_{\rm n}$ continuous 1,76 M $\Omega$	Fundamental	0+150 ms (filter time)
PT ratio primary		Harmonics	0+150 ms (filter time)
	110,000	PT ratio primary	110,000
PT ratio secondary	110,000	PT ratio secondary	110,000
Measuring range with PT	100 V25 kV	DC immunity in case of active $R_{NGR}$ measurement	110,000
		with $R_S = 20 \text{ k}\Omega$	DC ±12 V
		with $R_S = 20 \text{ k}\Omega$ with $R_S = 100 \text{ k}\Omega$	DC ±12 V DC ±60 V
		MIΠΙ U? — 100 K7 Σ	νc ±60 V



Digital inputs	
Galvanic separation	no
ength connecting cables	max. 10 m
in	DC 0 V, 24 V
verload capacity	-532 V
igital outputs	
alvanic separation	no
ength connecting cables	max. 10 m
urrents (sink) for each output	max. 300 mA
/oltage	24 V
Overload capacity	-532 V
· ·	332 V
Analogue output (M+)	
Operating mode	Linear
unctions	I <sub>NGR</sub> , R <sub>NGR</sub>
	) mA ( $\leq$ 600 Ω), 0400 μA ( $\leq$ 4 kΩ)
	$010 \text{ V} (\geq 1 \text{ k}\Omega), 210 \text{ V} (\geq 1 \text{ k}\Omega)$
olerance related to the current/voltage end value	±20 %
round-fault, NGR, trip relay	
witching elements	changeover contacts
Operating mode	configurable fail-safe/non-fail-safe
lectrical endurance, number of cycles	10,000
Switching capacity	2000 VA/150 W
ontact data acc. to IEC 60947-5-1	
ated operational voltage AC	250 V/250 V
tilisation category	AC-13/AC-14
ated operational current AC	5 A/3 A
ated operational current AC (for UL applications)	3 A/3 A
ated operational voltage DC	220/110/24 V
Itilisation category	DC12
ated operational current DC	0.1/0.2/1 A
Ainimum current	1 mA at AC/DC $>$ 10 V
nvironment/EMC	
MC immunity (IEC 6100-6-2/IEC 60255-26 Ed. 3.0)	DIN EN 61000-6-2
MC emission (IEC 6100-6-2/IEC 60255-26 Ed. 3.0)	DIN EN 61000-6-4
perating temperature	-40+70 ℃
	-40+60 °C (for UL applications)
lumidity	≤ 98 %
lassification of climatic conditions acc. to IEC	60721
· · · · · ·	(except condensation and formation of ice)
ransport (IEC 60721-3-2) 2K11 (-40+85 °C)	(except condensation and formation of ice)
ong-term storage (IEC 60721-3-1) $1K22 (-40+70 ^{\circ}\text{C})$	(except condensation and formation of ice)
lassification of mechanical conditions	
cc. to IEC 60721/IEC 60255-21/DIN EN 60068-2	
tationary use	3M12
ransport	2M4
.ong-term storage	1M12

Screw-type terminals	
Tightening torque	0.50.6 Nm (57 lb-in)
Conductor sizes	AWG 24-12
Stripping length	7 mm
rigid/flexible	0.22.5 mm <sup>2</sup>
flexible with ferrule with/without plastic sleeve	0.252.5 mm <sup>2</sup>
Multiple conductor, rigid	0.21 mm <sup>2</sup>
Multiple conductor flexible	0.21.5 mm <sup>2</sup>
Multiple conductor flexible with ferrule without plastic sleeve	0.251 mm <sup>2</sup>
Multiple conductor, flexible with TWIN ferrule with plastic slee	ve 0.51.5 mm <sup>2</sup>
Push-wire terminals X1	
Conductor sizes	AWG 24-16
Stripping length	10 mm
rigid/flexible	0.21.5 mm <sup>2</sup>
flexible with ferrule without plastic sleeve	0.251.5 mm <sup>2</sup>
flexible with ferrule with plastic sleeve	0.250.75 mm <sup>2</sup>
Other	
Operating mode	continuous operation
Mounting	display-oriented
Altitude	5000 m AMSL
Degree of protection, internal components (DIN EN 60529)	IP30
Flammability class	UL 94V-0
Protective coating measurement equipment	SL1307, UL file E80315
Documentation number	D00292
Weight	1050 g



# **Ordering information**

Supply voltage <i>U<sub>s</sub>/</i> Frequency range Hz		Туре	Art. No.
AC			
24240 V, 4070 Hz	24240 V	NGRM700	B94013700

#### **Accessories**

Description	Art. No.
Accessory for FP200-NGRM: Transparent front cover 144x72 (for IP65) <sup>1)</sup>	B98060005

When using the "transparent front cover 144x72 (IP 65)" the cutout in the switchboard cabinet must be extended in height from  $66 \, \text{mm}$  to  $68 \, \text{mm}$  (+0.7/ $-0 \, \text{mm}$ ).

The degree of protection IP65 applies only to the user interface FP200-NGRM when using the front cover. The degree of protection for the complete device is still IP30.

# Suitable system components

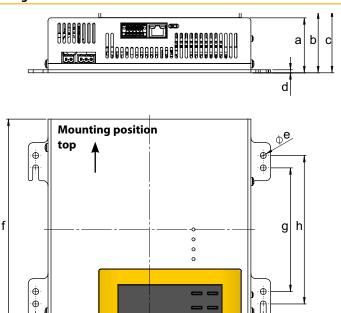
Description	Voltage U <sub>sys</sub>	Туре	Art. No.
CD-series coupling device	400690 V	CD1000	B98039010
	4001000 V	CD1000-2	B98039053
	10004200 V	CD5000	B98039011
	430014550 V	CD14400	B98039054
	1455125000 V	CD25000	B98039055

Description	Voltage/Current	Туре	Art. No.
	AC up to 10 A	W20	B98080003
		W35	B98080010
		W60	B98080018
	AC up to 25 A	W0-S20	B911787
Measuring current transformer		W1-S35	B911731
tiansionnei		W2-S70	B911732
	AC/DC up to 10 A	CTUB103-CTBC35	B78120030
	AC/DC up to 25 A	CTUB103-CTBC60	B78120031
		CTUB103-CTBC120	B78120032

	max. connected measuring current transformers	Туре	
Voltage supply for	2	STEP-PS/1 AC/24 DC/0.5	B94053110
AC/DC measuring current	7	STEP-PS/1 AC/24 DC/1.75	B94053111
transformers CTUB103	17	STEP-PS/1 AC/24 DC/4.2	B94053112

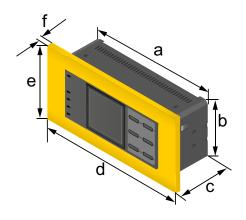


# Dimension diagram NGRM700



	mm	in
a	55.50	2.19
b	61.40	2.42
c	63.35	2.49
d	3	0.12
е	6	0.236
f	223.50	8.80
g	125	4.92
h	150	5.91
i	205	8.07
j	211	8.31
k	230	9.06
ı	245	9.65

# **Dimension diagram FP200-NGRM**



	mm	in
a	135.5	5.33
b	65.5	2.58
c	35.6	1.40
d	144	5.67
е	72	2.83
f	5.8	0.23



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